

# Leveraging Real-Time EMT Simulation Technology To Accelerate Large-Scale IBR Integration

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ORNL is managed by UT-Battelle, LLC for the US Department of Energy

# Introduction/Context

## About OPAL-RT Technologies

- Founded in 1997 in Montreal, QC, Canada
- 350+ employees, growing sustainably
- 1000+ customers in all industries around the world
- 20% of annual revenue re-invested in R&D
- 40% academic, 60% industries
- 90% revenue from electrical and power electronics sectors
- Markets
  - HIL, RCP, real-time laboratories
  - ...and fast off-line and on-line close-to-real-time (cloud) simulation
  - for education, R&D and all industries: energy, power electronic, automobile, off-highway vehicle, aerospace, ships, trains ...



## Strong International Footprint



### International subsidiaries, offices and Excellence Centers:

- USA (Michigan, Colorado), Germany, France (Paris and Lyon), India, China, Brazil, Australia

### Distributors:

- China, Australia, Japan, Korea, Singapore, Israel, Ukraine, Kazakhstan, Oman, Pakistan, Qatar, Turkey, United Arab Emirates, Kingdom of Saudi Arabia

# Evolution of Real-Time EMT Simulators

**1975**  
30000 square feet Hybrid Simulator



**2009**  
1 cabinet, 3 PC with 24 cores.  
For 350 3-ph buses  
950 nodes !



**2023**  
In-house 500-core HPC Cluster

- 22 \* OP5033XG (18 cores)
- 1 \* HITACHI 128-core server (2 sockets)
- 4000 bus 3 phase with 300+ real-code DLLs
- 1s of sim in 3s of real-time in HYPERSIM

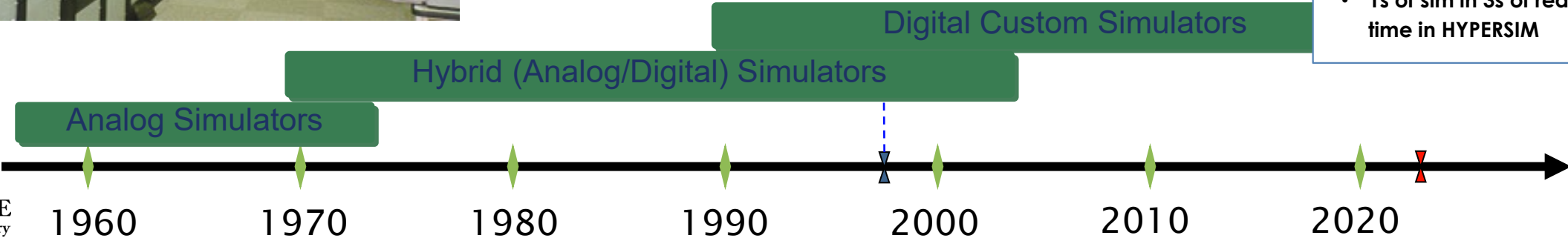
**OPAL-RT TECHNOLOGIES 1997**

eMEGAsim  
eDRIVEsim,  
eFPGAsim  
HQ: **HYPERSIM**

**FPGA Simulator**

**PC-Based Digital Simulators**

**Supercomputer based simulators**



# Challenges – Historically for EMT simulations

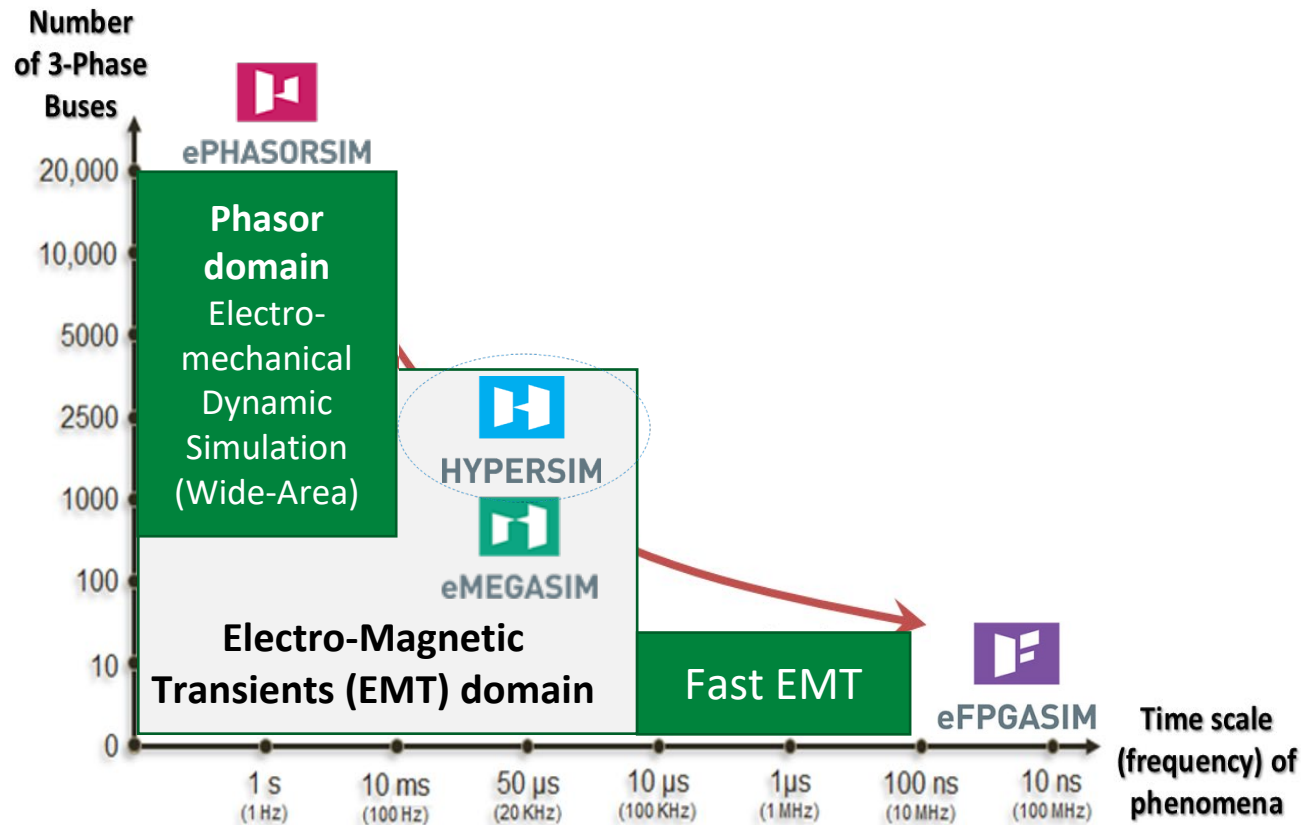


# Real-Time EMT Simulation – A Spectrum of Use Cases

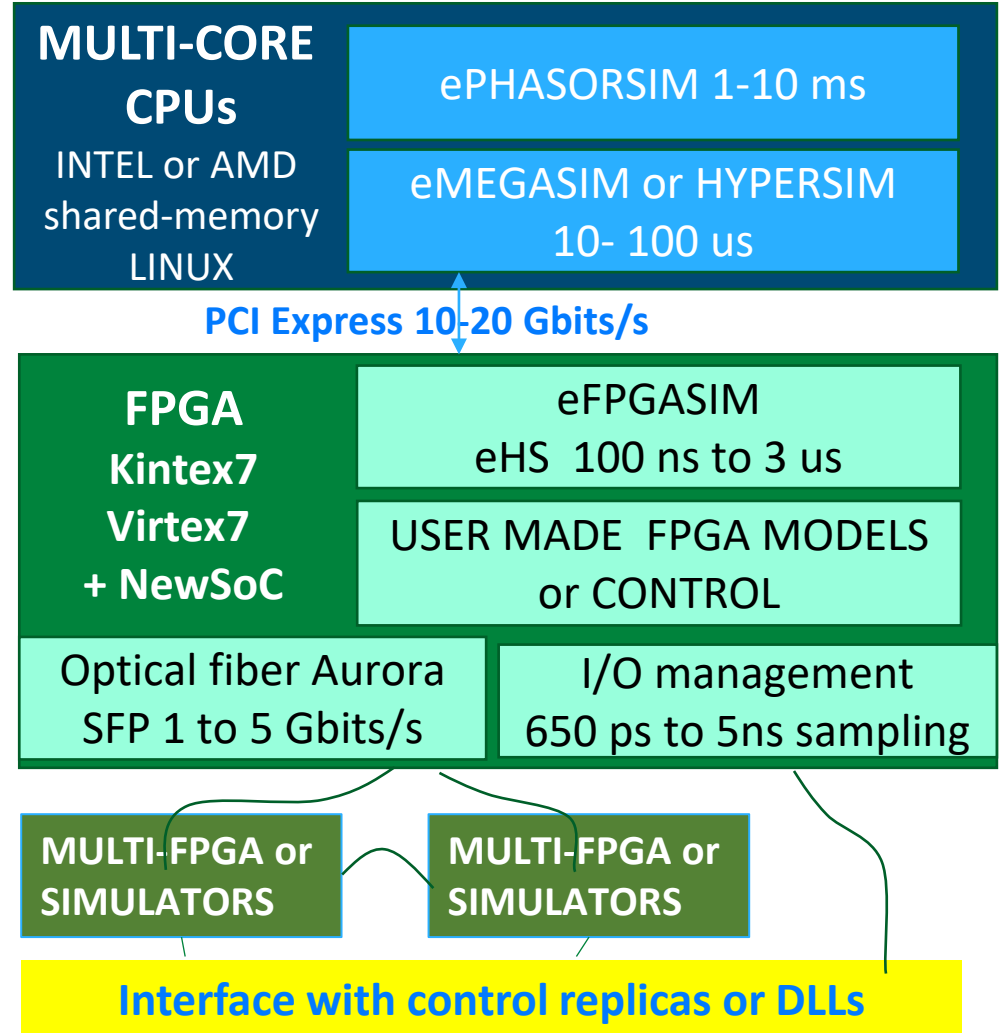
Offline EMT Simulation	Accelerated / Parallel EMT Simulation	Real-Time Simulation	Quasi Real-Time or Faster-Than-Real-Time Simulation
with <b>Generic control</b> models	<b>SIL</b> with <b>real-code</b> controller emulation	<b>CHIL</b> with <b>control</b> <b>system replicas, PHIL with actual</b> <b>DERs</b>	<b>Digital Twins</b> for use in System Operations
<ul style="list-style-type: none"> <li>• Typical EMT studies</li> <li>• Plant-level equipment stress evaluation</li> </ul>	<ul style="list-style-type: none"> <li>• DER integration studies</li> <li>• Interaction studies</li> <li>• Planning studies</li> </ul>	<ul style="list-style-type: none"> <li>• Protection and control design and testing/validation</li> <li>• Pre-commissioning tests</li> </ul>	<ul style="list-style-type: none"> <li>• Transient Security Assessment / Contingency Analysis</li> <li>• State Estimation to estimate system states every 5-10 min</li> </ul>
	<ul style="list-style-type: none"> <li>• OEM controller model validation</li> </ul>		

SIL – Software in the loop; CHIL – Controller Hardware in the loop

# OPAL-RT's Simulation Tools and System Architecture



## STANDARD ARCHITECTURE HETEROGENEOUS MULTI-RATE SIMULATION



# HYPERSIM - Capabilities for EMT Simulation

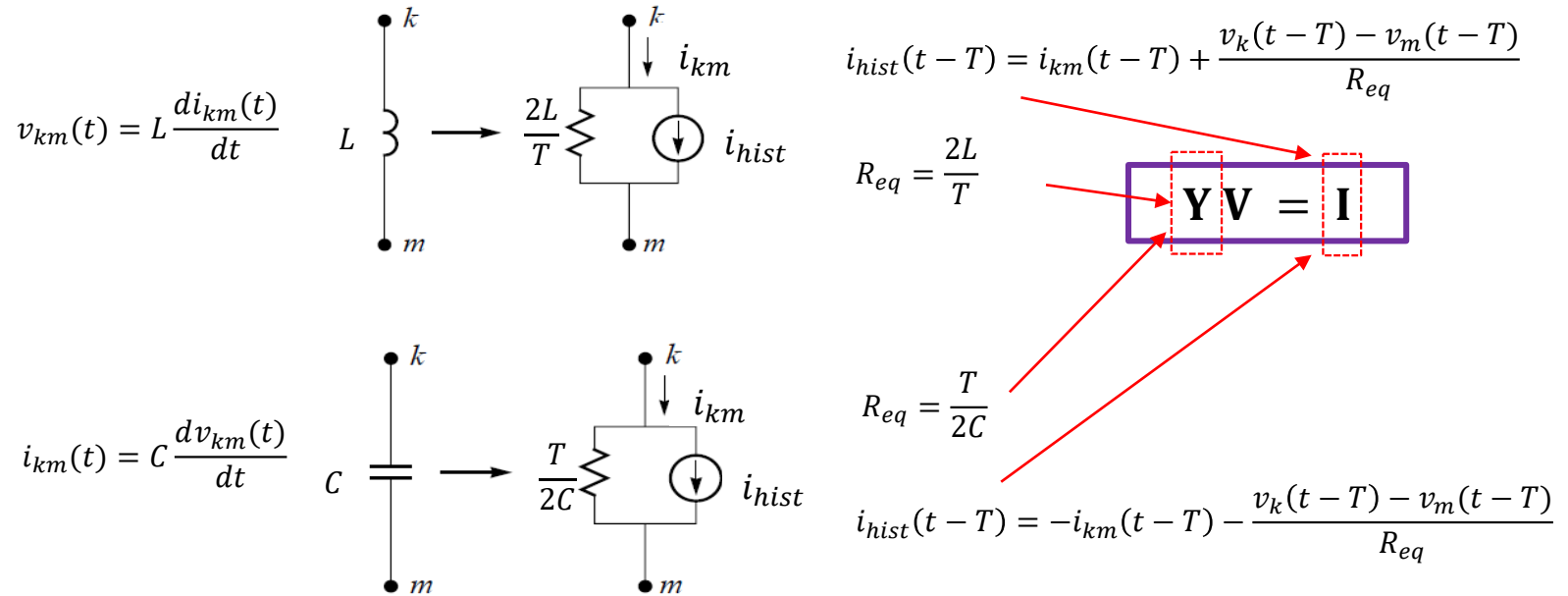
Network model split automatically into different CPU cores using a Constant Parameter Line that has a propagation delay greater than the simulation timestep

Platform  
(HYPERSIM)

Solver  
(Nodal Analysis)

Network Equation  
( $YV = I$ )

Integration method  
(Trapezoidal Rule)



**Y** : admittance matrix,  
**V** : vector of node voltages  
**I** : vector of injected currents

Interpolation for accurate simulation of power electronic converters  
 Iterative Solver for non-linearities (transformer saturation, surge arrester, etc.,)

# Supported Hardware Platforms and HPC Compatibility

INTEL and AMD MULTICORE CPUs integrated with XILINX FPGAs and I/O systems

Compatible Simulator Platform from NI

Standard Simulator Platforms

In-House High-Performance Computer Cluster

SGI (HP) Supercomputer



HYPERMIM  
On Demand

100 to 2,000+ Cores

Microsoft Azure

Cloud

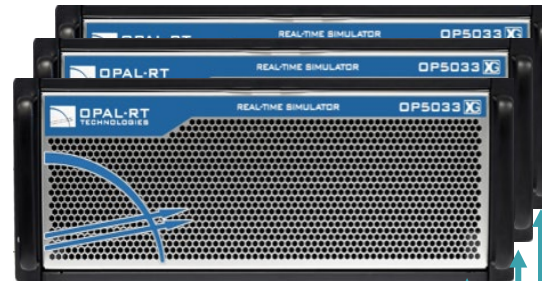
ORCHESTRA

Co-simulation



**OP4510**

4 Cores | KINTEX7 FPGA



**OP5033XG**

8 to 64 Cores

5-Gbits/s



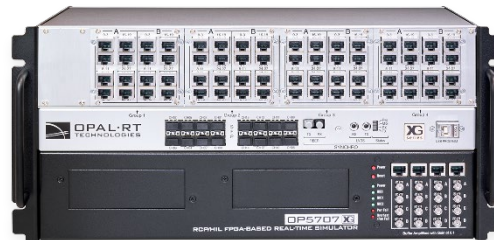
**HITACHI Server**

2-socket 128-Cores



**NI PXI FPGA**

Compatible with OPAL-RT's FPGA-based Power Electronics Toolbox (eHS)



**OP5707XG**

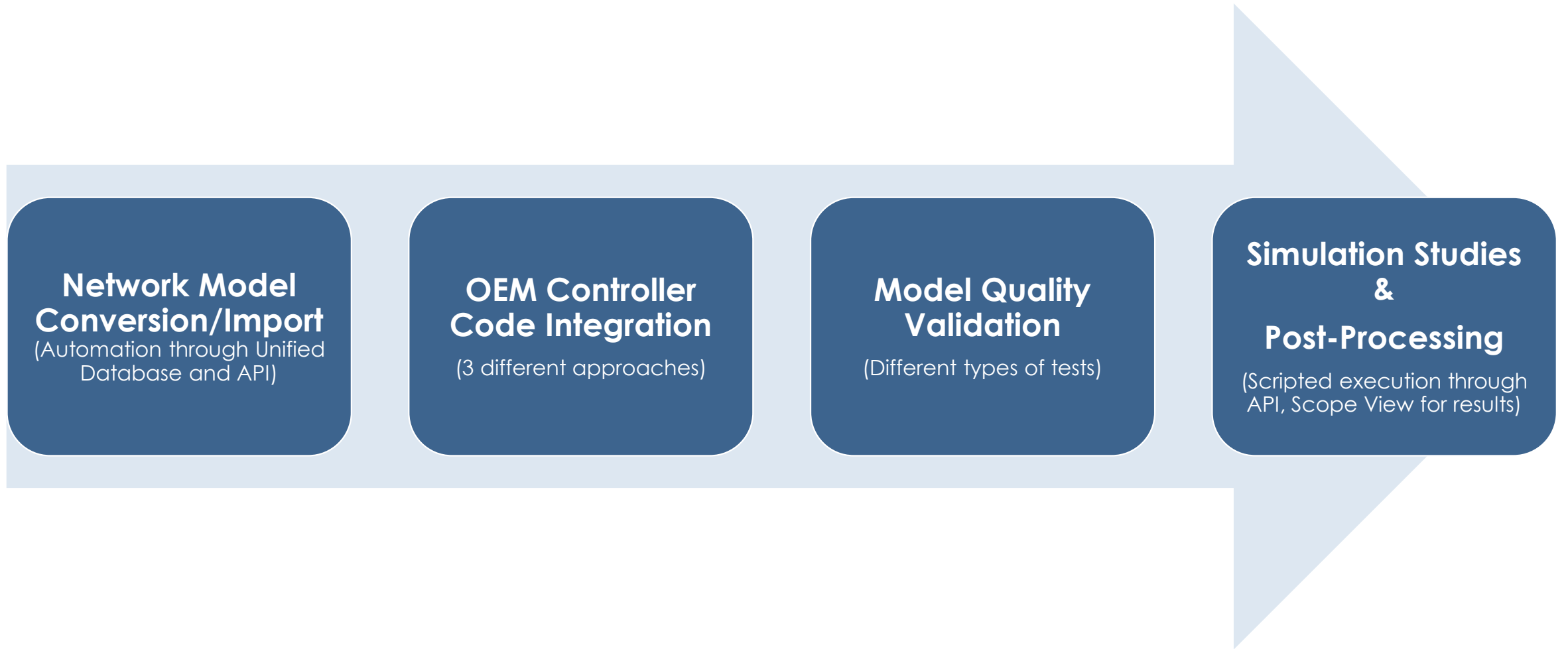
8 to 16 Cores | INTEL Scalable Gold CPU | VITEX 7 FPGA

Scalability of hardware based on system size being simulated

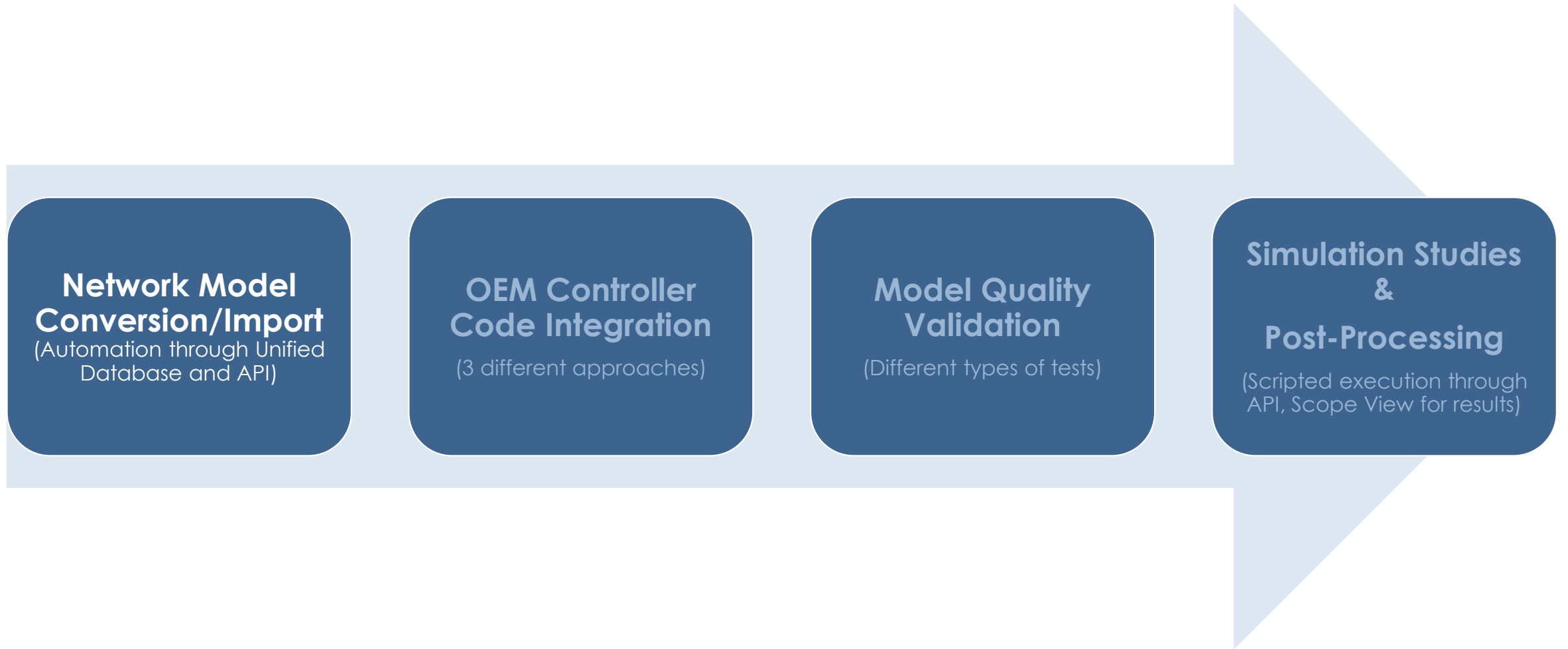




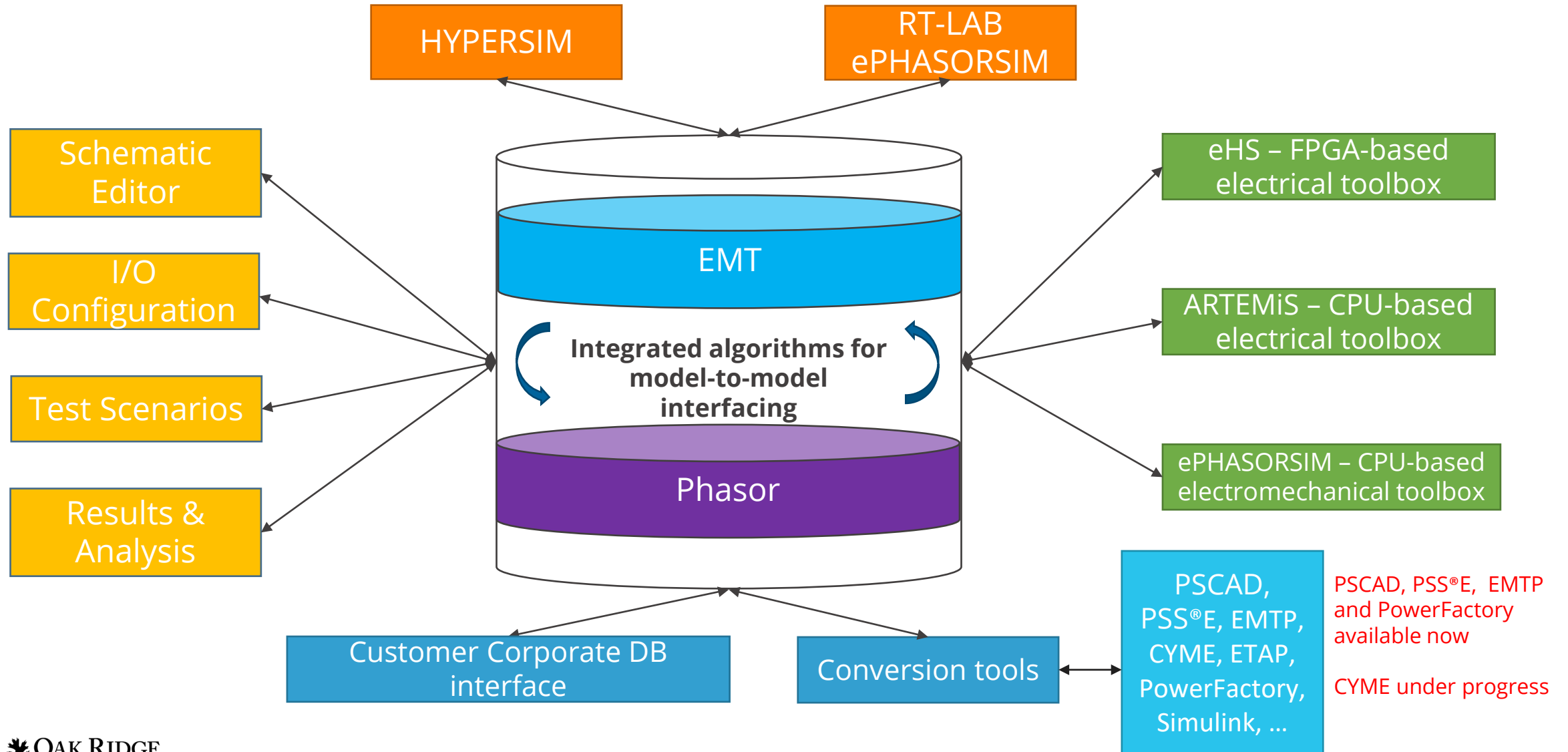
# Setting up Large-Scale EMT Simulation in HYPERSIM



# Setting up Large-Scale EMT Simulation in HYPERSIM

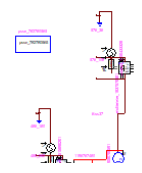
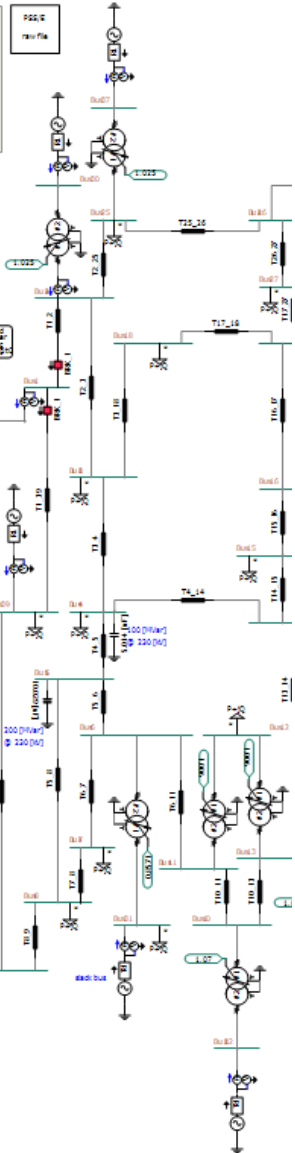


# Unified Database for Automated Model Conversion

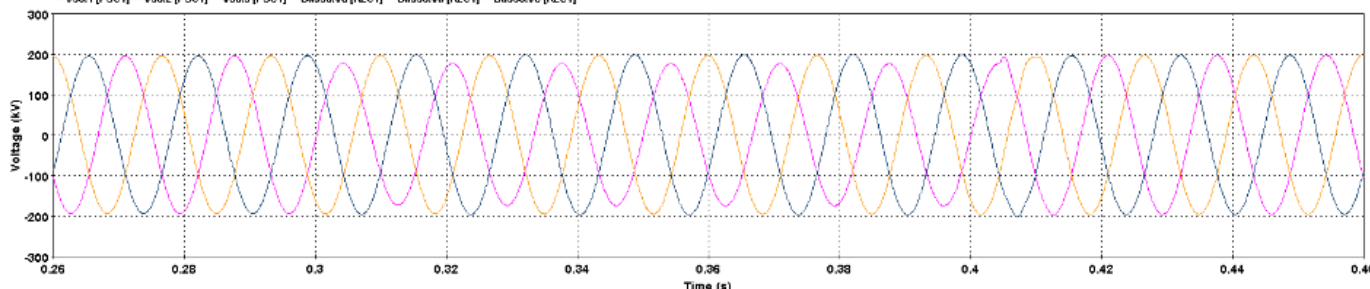


# PSCAD Import into HYPERSIM

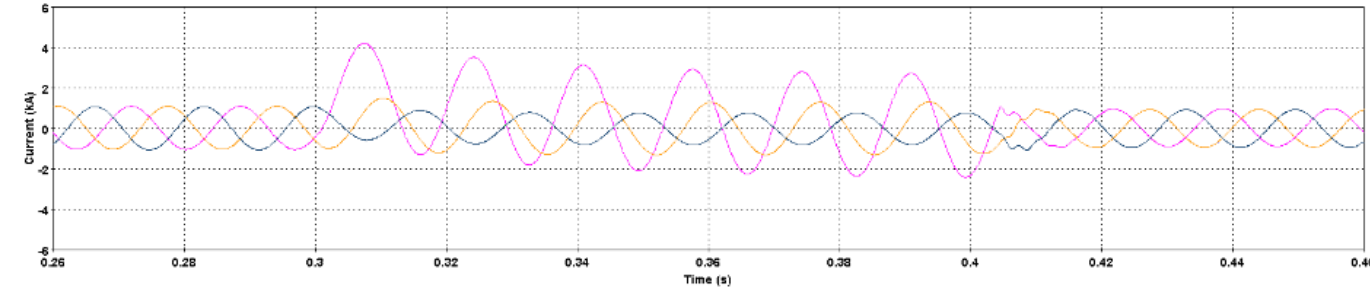
IEEE 39 Test System  
 Date: August 2014  
 Downloaded by: Anshu Chandra & Chelsea Taylor  
 Retrieved by: Lixin Xie  
 For inquiries, contact us at support@psad.com  
 Reference:  
 http://psad.nsl.wisc.edu/IEEE\_39/index.html  
 Note:  
 All parameters are per unit based in 100 (MVA), 100 (MVA), 60 (Hz)  
 Raw file data are available in PSC E module.



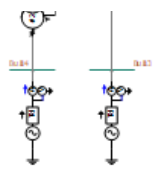
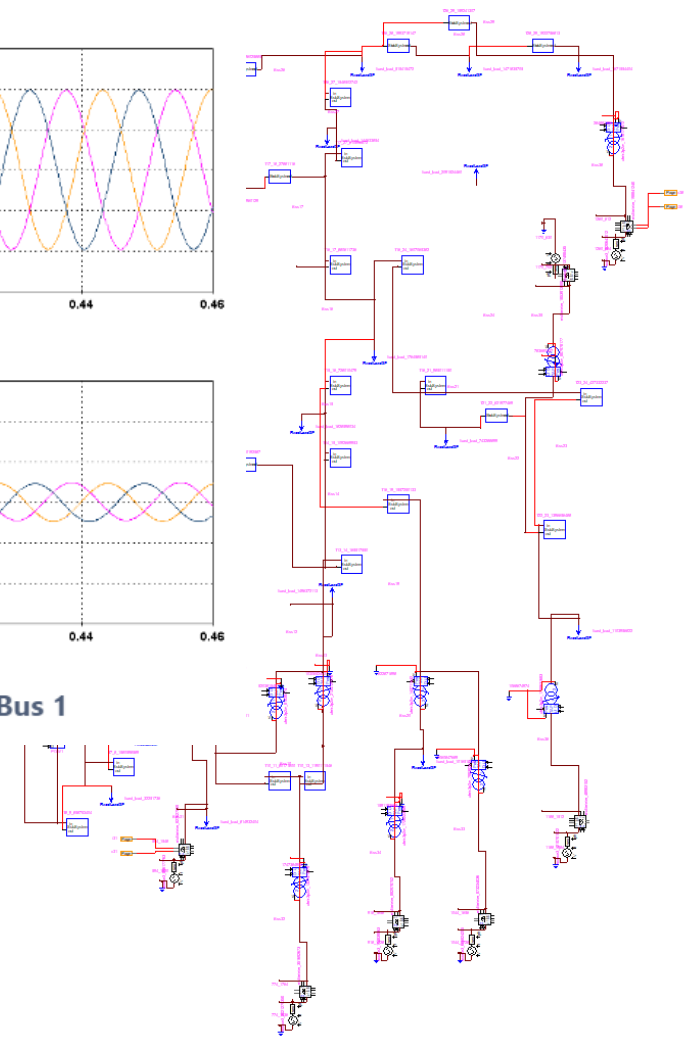
PSCAD import IEEE-39 bus model  
 Voltage waveforms at BUS 30



Currents waveforms at BUS 30



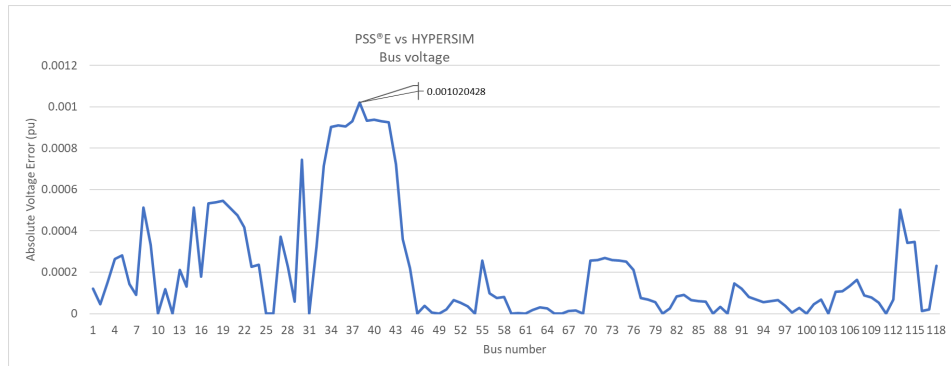
Voltage and currents of Buses 30 with a single-phase to ground fault at Bus 1



# PSSE Import into HYPERSIM

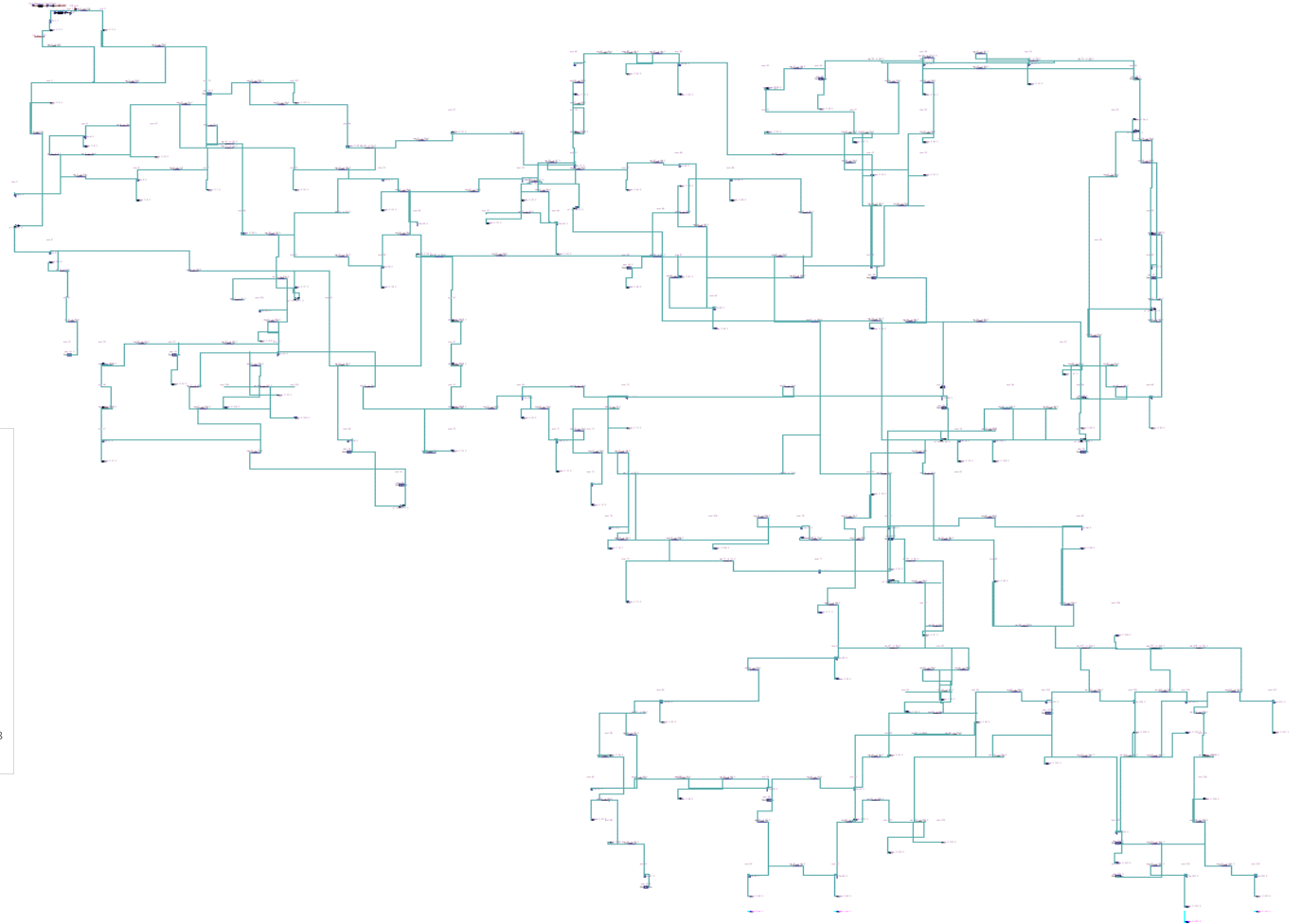
- Machines and controllers are grouped into subsystems
- GPS coordinates can be used to place the components

## Comparison of Load Flow Errors



## PSS®E Import IEEE 118-Bus System

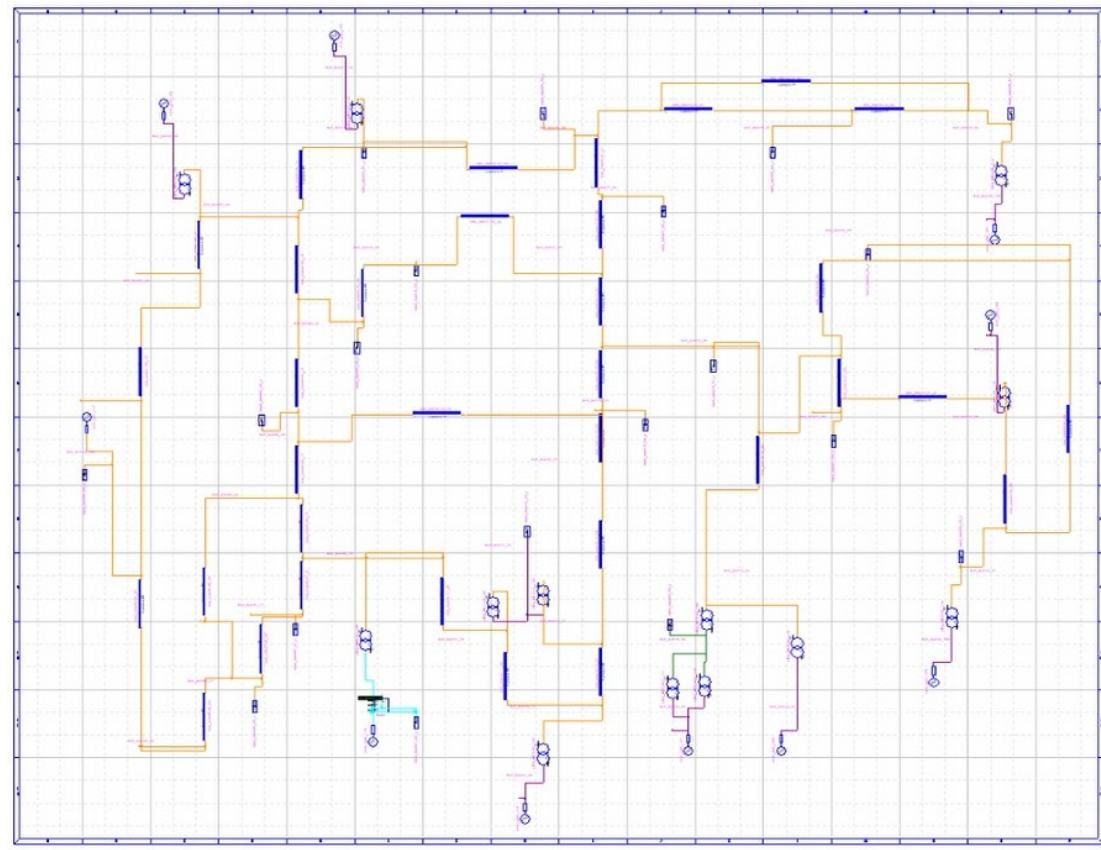
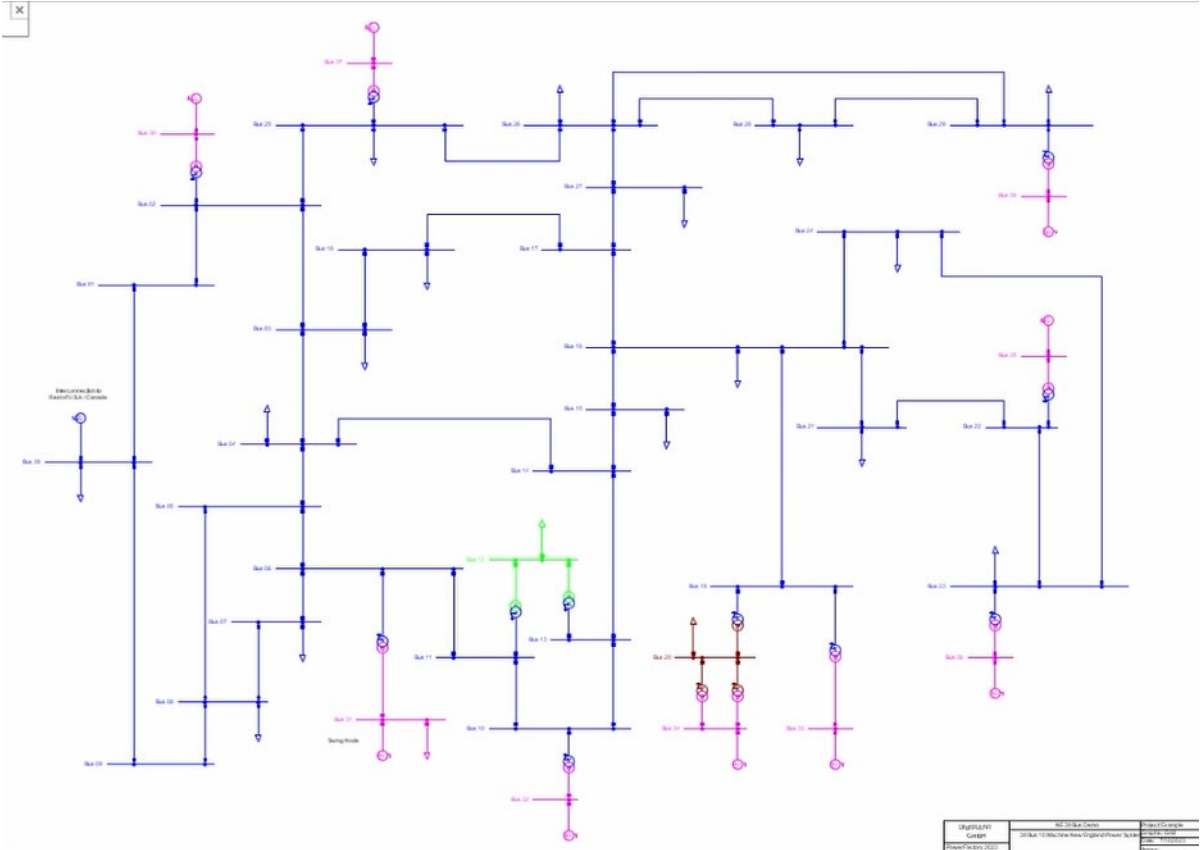
This benchmark model is automatically import from PSS®E reference model.



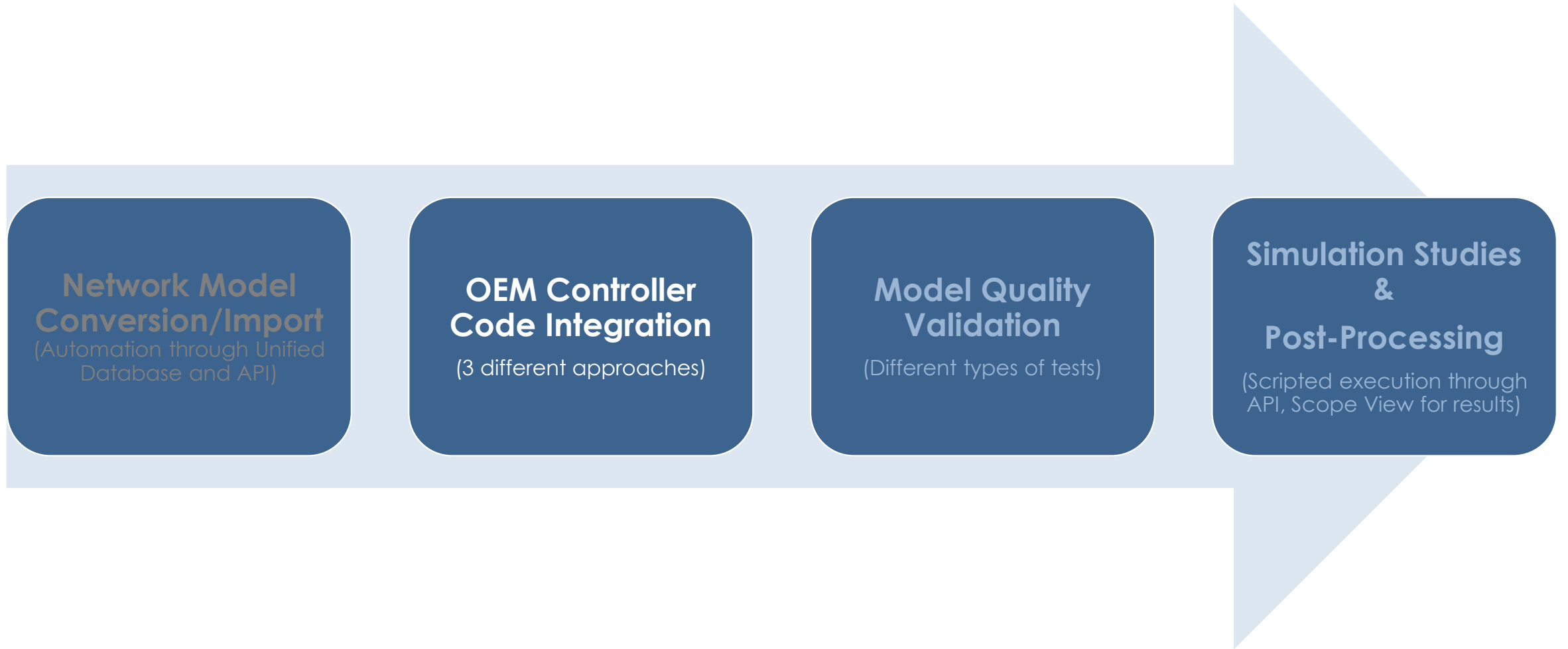
This example is a copyright of OPAL-RT TECHNOLOGIES Inc.  
HYPERSIM® Real-Time Power System Simulator

OPAL-RT TECHNOLOGIES

# PowerFactory Import into HYPERSIM

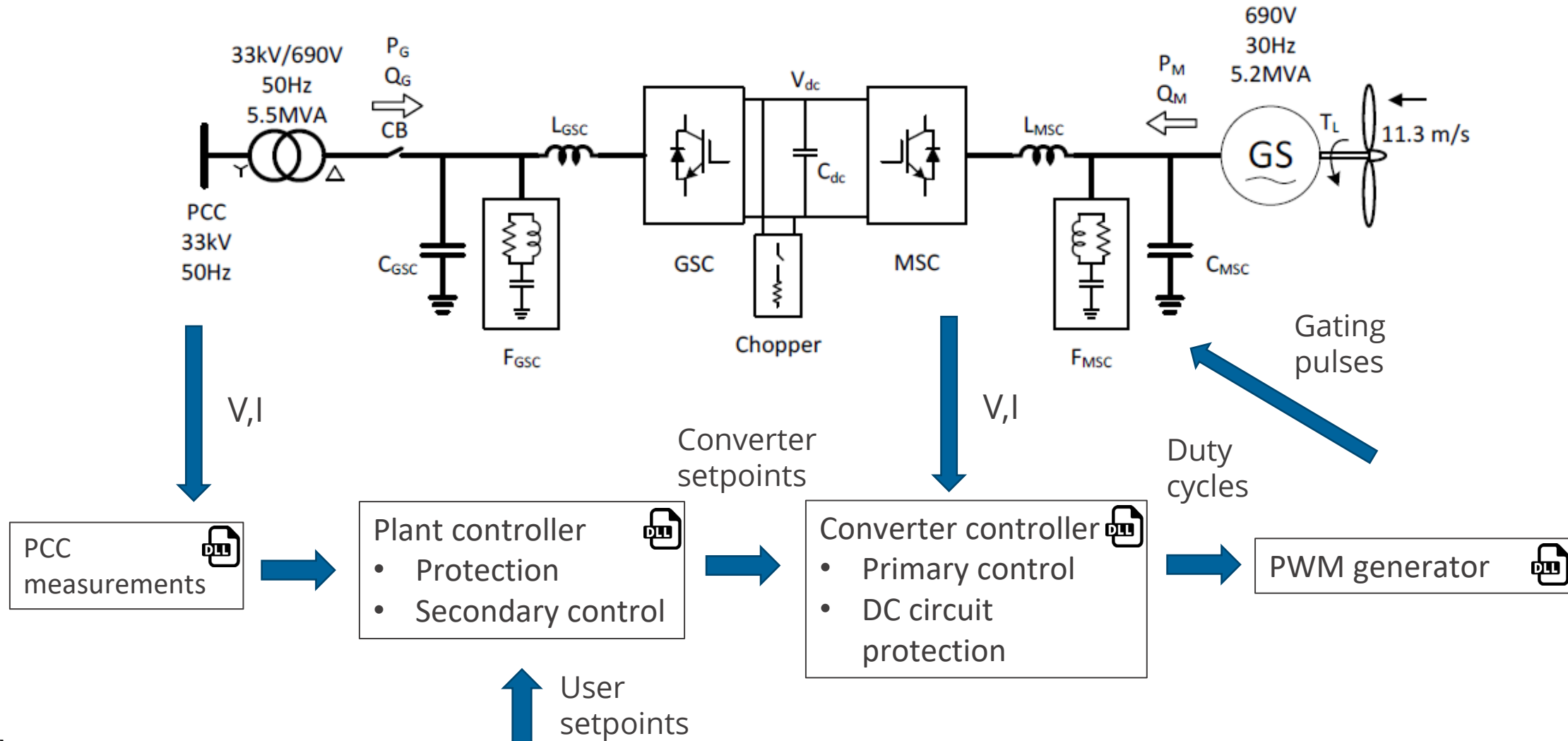


# Setting up Large-Scale EMT Simulation in HYPERSIM



# OEM Controller Code Integration with EMT Model

Generalized Conceptual View of Plant-level Model with different functional blocks



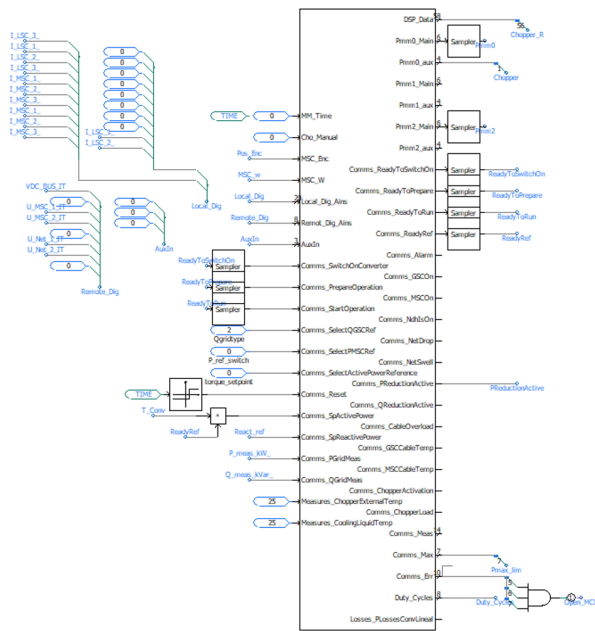


# OEM Controller Code Integration in HYPERSIM

Approach 1: Automatic import of controller block (manufacturer code) from PSCAD to HYPERSIM

- The generated HYPERSIM block has the same I/Os and parameters as in PSCAD.
- Automated open-loop validation

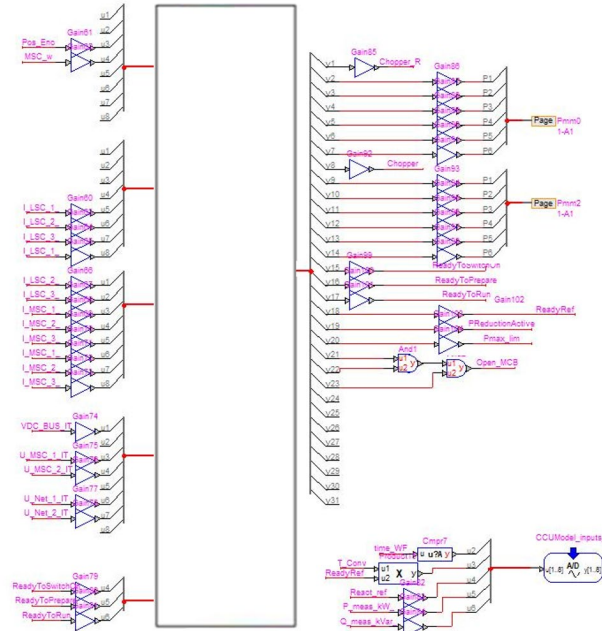
**PSCAD Controller Block**



Automatic Import



**HYPERSIM Controller Block**



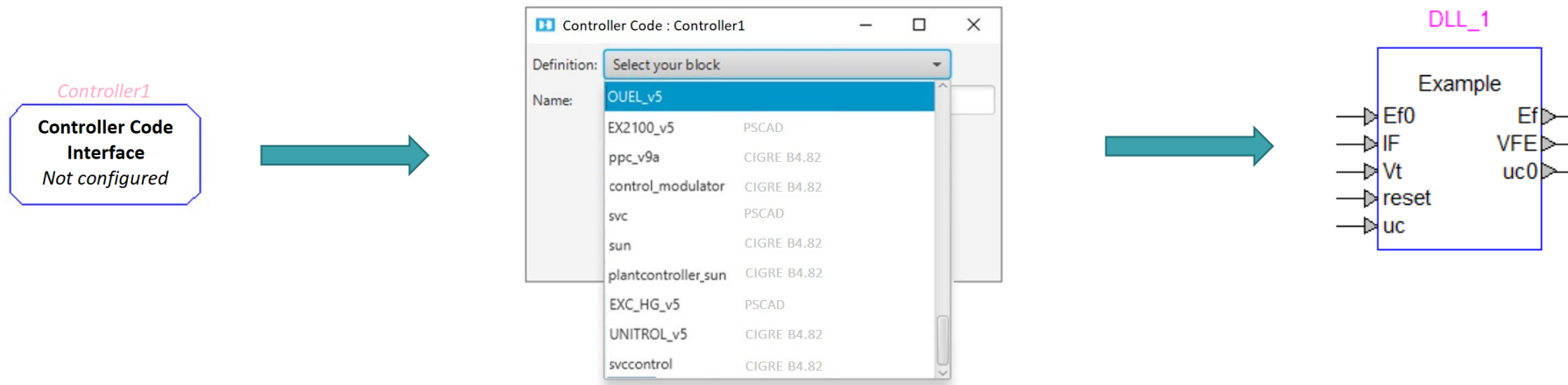
## Status of OPAL-RT's product development

- Automation has been tested with success with controller codes from 6 different manufacturers
- Open for collaboration on projects
- Beta version available upon request

# OEM Controller Code Integration in HYPERSIM

Approach 2: Automatic import of controller code developed according to standards/industry guidelines\*

- Seamless integration
- The controller codes can be executed in real-time, and distributed on parallel processors or on a separate simulator

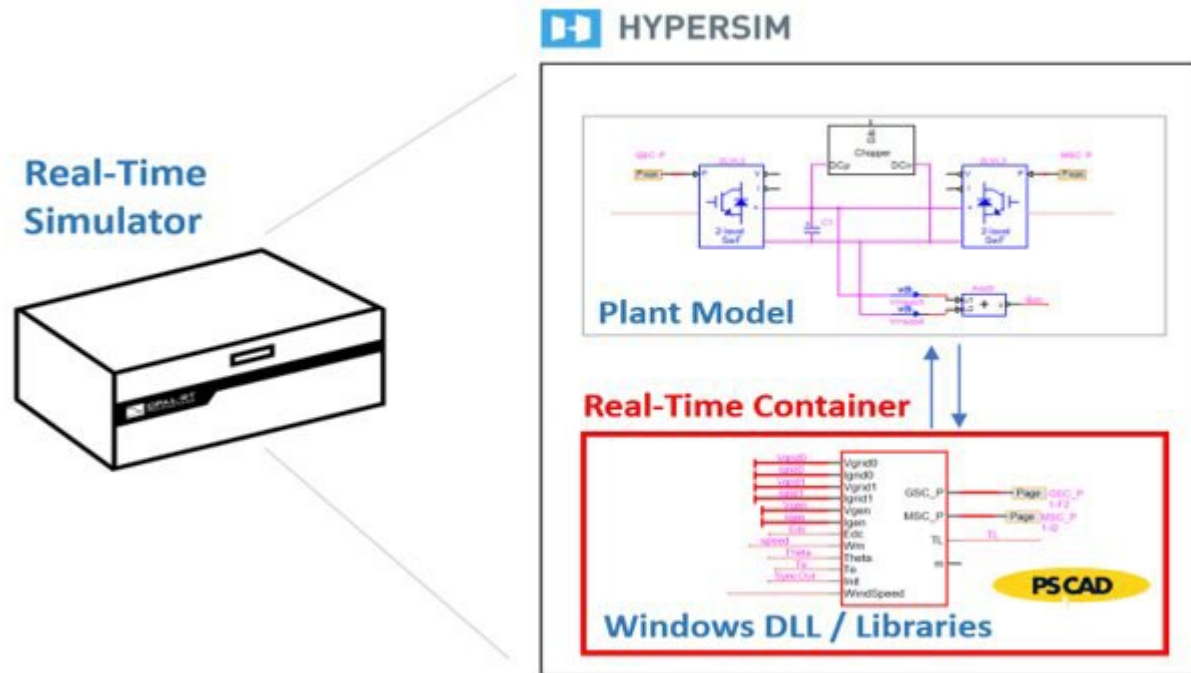


\*Source: Joint IEEE TASS-TF and CIGRE WG B4.82 (Use of real code in EMT models for power system analysis)  
IEC 61400-27-1 Wind Energy Generation Systems - Part 27-1: Electrical Simulation Models - Generic Models

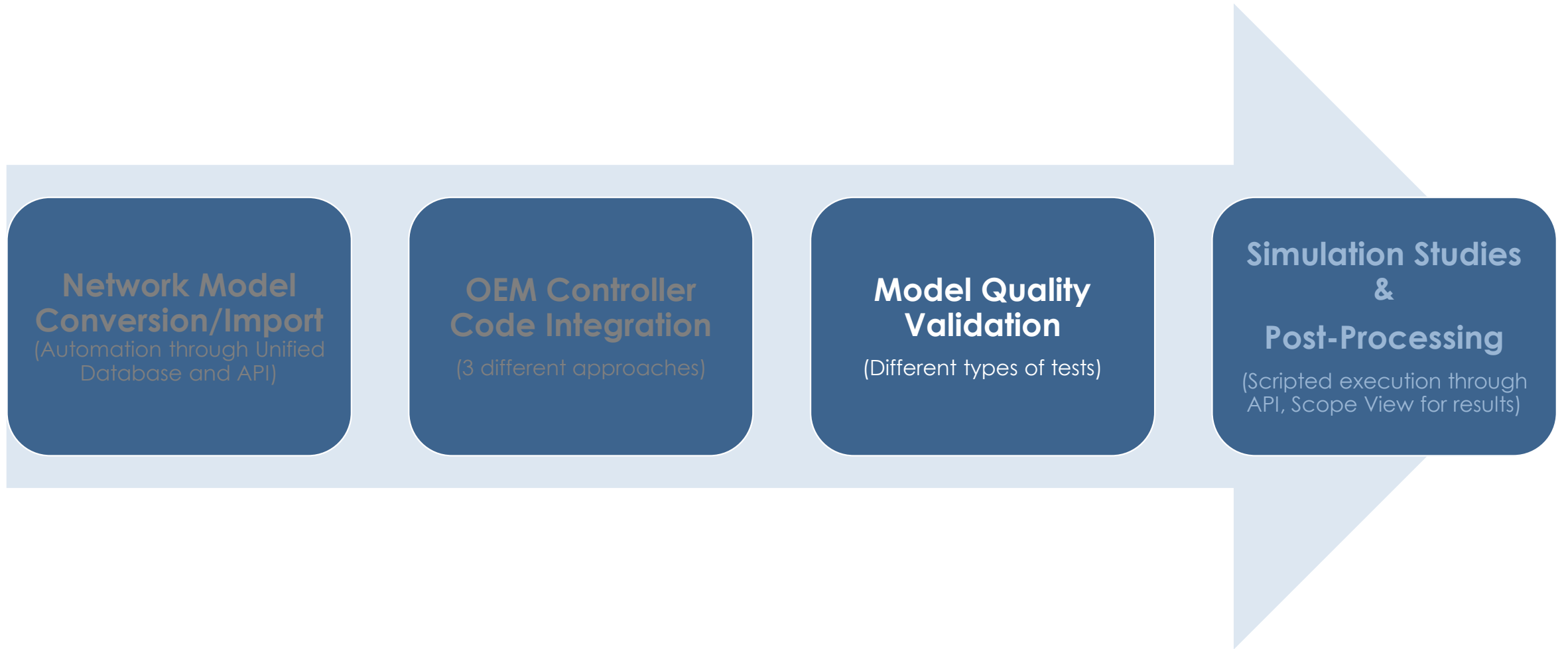
# OEM Controller Code Integration in HYPERSIM

Approach 3: With HYPERSIM Linux Real-Time Container for HIL simulation of Windows-based controller code DLLs

- Can reuse the same Windows 64/32-bit DLLs
- No need to recompile the controller code in Linux



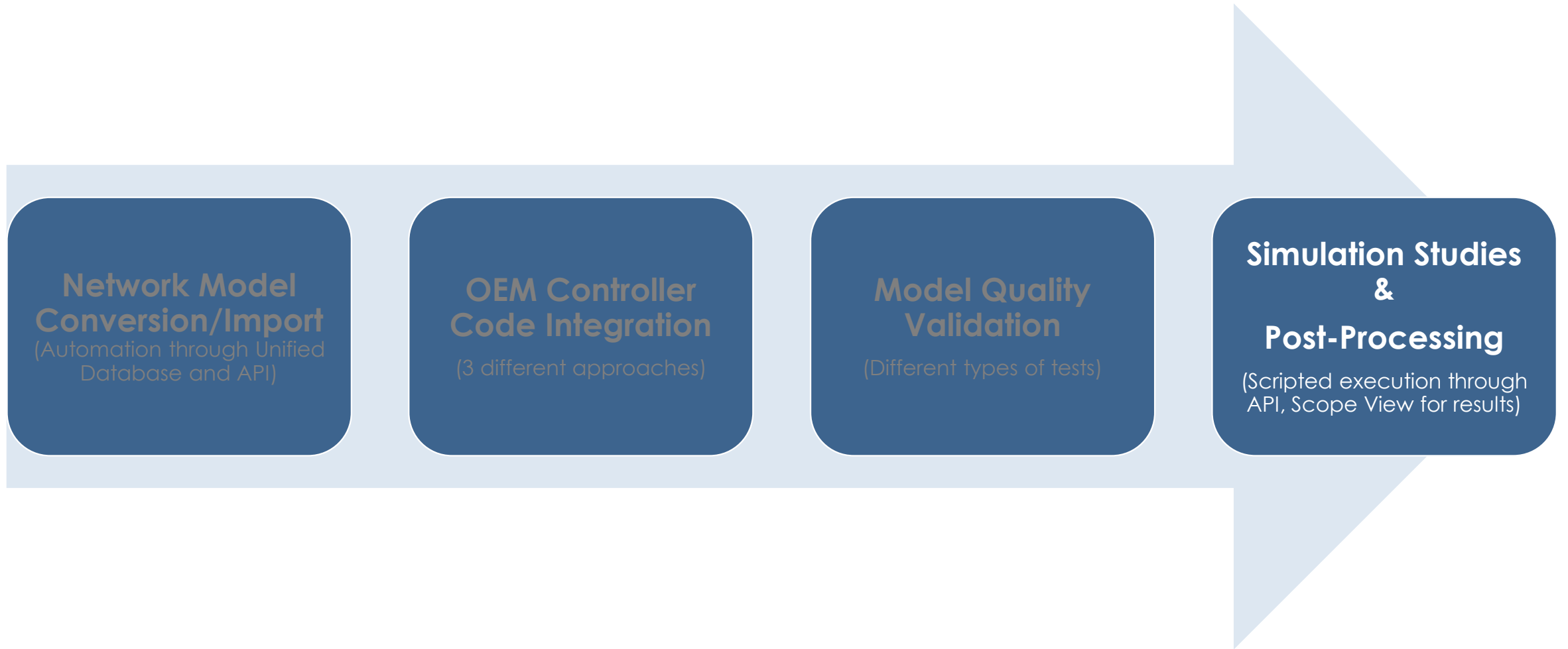
# Setting up Large-Scale EMT Simulation in HYPERSIM



# Model Quality Validation for Detailed Plant Models

- Validation tests (based on applicable grid codes or standards such as IEEE 2800) are essential before integration plant models with the rest of the network
  - Flat run
  - Three phase-Ground, Line-Ground, Line-Line-Ground faults
  - Over-voltage, Under-voltage tests
  - Over-frequency, Under-frequency tests
  - Fault ride through tests with different dip size (fault impedance)
  - Change power setpoints, energy input level
  - Tests repeated for different Short Circuit Ratios

# Setting up Large-Scale EMT Simulation in HYPERSIM



# Simulation Studies & Post-Processing

## Python API

## Test View for Automation

```
import os
import sys
sys.path.append(r'C:\OPAL-RT\HYPERSIM\hypersim-version\Windows\HyApi\python')
# Replace hypersim-version by the version you want to test

import HyWorksApiGRPC as HyWorksApi
import time

HyWorksApi.startAndConnectHypersim()
# This script finds the model next to it, when we launch python from the same directory
designPath = os.path.join(os.getcwd(), 'HVAC_735kV_38Bus.ecf')
HyWorksApi.openDesign(designPath)

HyWorksApi.setPreference('simulation.calculationStep', '50e-6')
calcStep = HyWorksApi.getPreference('simulation.calculationStep')

print('calcStep = ' + calcStep)

print('code directory : ' + HyWorksApi.getPreference('simulation.codeDirectory'))

print('mode : ' + HyWorksApi.getPreference('simulation.architecture'))

HyWorksApi.mapTask()
HyWorksApi.genCode()
HyWorksApi.startLoadFlow()
HyWorksApi.startSim()
print('startsSim done')

volt = HyWorksApi.getComponentParameter('Ge7', 'baseVolt')
print(('baseVolt = ' + volt[0] + volt[1]))

HyWorksApi.setComponentParameter('Ge7', 'baseVolt', str(float(volt[0]) + 2.75))

volt2 = HyWorksApi.getComponentParameter('Ge7', 'baseVolt')

print(('baseVolt = ' + volt2[0] + volt2[1]))

if( abs( float(volt2[0]) - float(volt[0]) - 2.75) > 0.0001 ):
    print('SET_COMP ERROR')
else:
    print('SET_COMP SUCCESS')

time.sleep(5)

HyWorksApi.stopSim()
HyWorksApi.closeDesign(designPath)
HyWorksApi.closeHyperworks()
```

The screenshot shows the TestView R6.2.1.o871 interface. It is divided into several panes:

- Project Tree (1):** Shows a project structure with folders like 'Double\_Infeed\_Parallel\_Line' and 'Dynamic\_Test\_Short\_Line\_CVT'.
- Palette (2):** A list of actions such as 'Breaker', 'Snapshot', 'Excel', 'Loop', 'Sleep', 'Assign', etc.
- Test Sequence (3):** A sequence of steps for a 'Current Reversal Test', including 'Sleep [1] (s)', 'HypMisc\_3: [Stop simulation]', 'HypExcel\_2: [Initialize the system]', and 'HypProc\_1: KEY = [ Dbl\_infd\_para\_in\_H6 ] [ PROCESSING ] [ POST ]'.
- Params Table (4):** A table with columns 'Owner / Param' and 'Value'. It lists parameters like 'Assign\_1', 'HypExcel\_1', 'HypExcel\_2', 'HypMisc\_2', 'HypMisc\_3', and 'HypProc\_1'.
- Stdout (5):** A text area for output logs.
- Status Bar (6):** Shows '49MB of 136MB (1%)'.

# Simulation Studies & Post-Processing

The report generator python scripts are added to the working directory,

AL-RT TECHNOLOGIES



# 4000-bus and 300+ Blackbox Controller EMT Benchmark

- 30s simulation in 90s wall clock time, 500-core Windows server
  - 50 us time step for the main grid
  - 10us or 16.67us for manufacturer controller codes

1x High Performance 128-core  
Windows Computer

22 x High-Performance  
4-GHz 18-core Computers

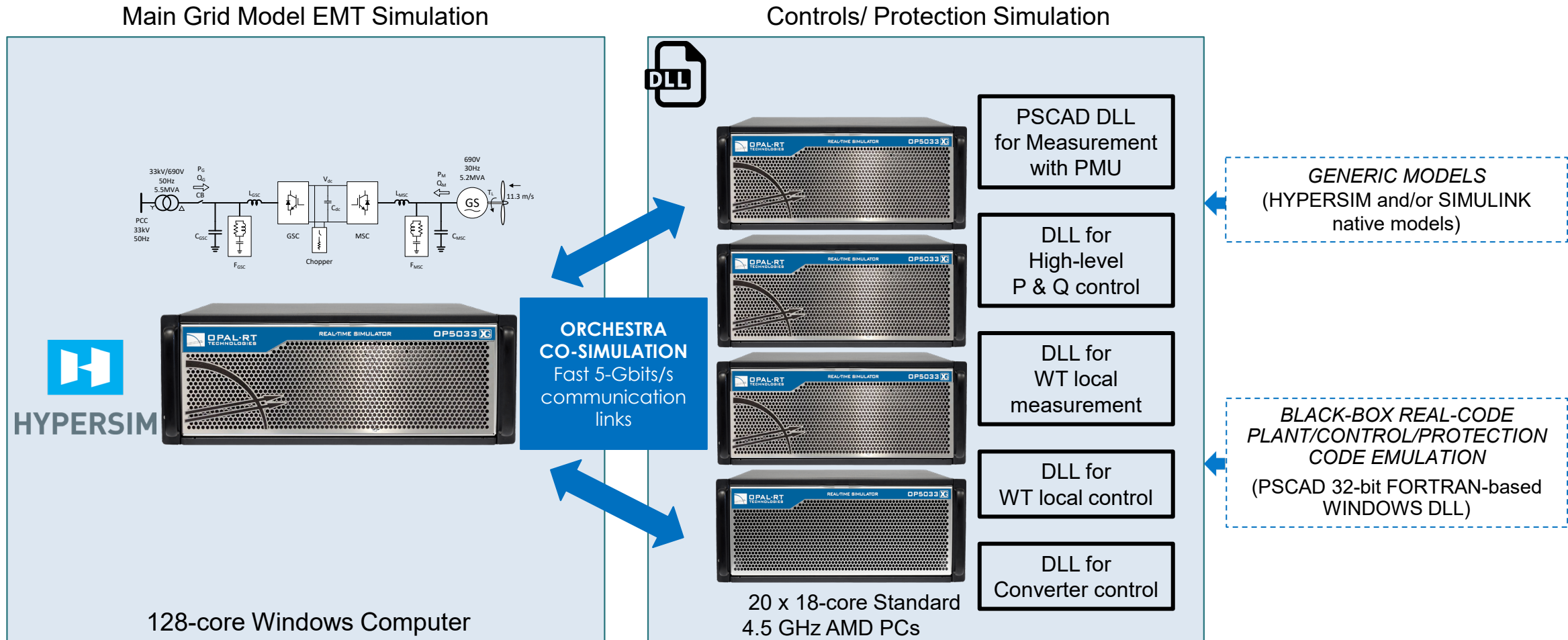
High-speed links  
between computer

MODEL BENCHMARK Approximate number of components (3-phase)	
Buses (3-phase)	4,000
Lines, loads, switched shunts reactors ...	6,700
Transformers and synchronous machines	2,000
Inverter-based generation plants	150
Controllers using real-code (precompiled DLLs)	300+
FACTS and HVDC converters	70
Protection relay models	100



- About 100 cores for the 4000-bus system
- 300 cores for the controller codes

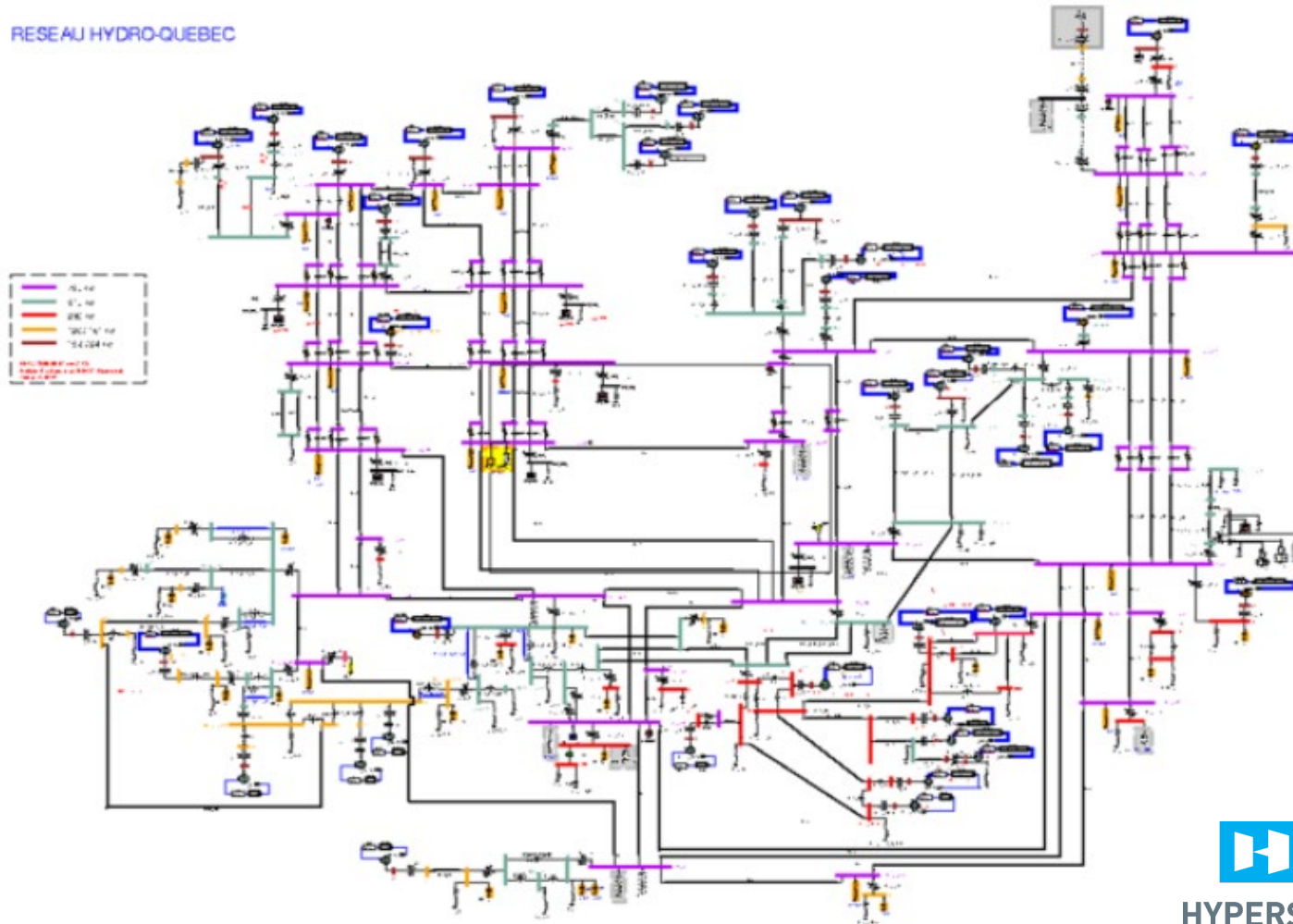
# 4000-bus EMT benchmark – System Architecture



# Hydro-Quebec 735 kV Transmission System Model

- Hydro-Quebec 2023 grid: 56 cores, 40us in real-time
- 8 x 8 cores modules Xeon Scalable Gold 6144 @ 3.5GHz, 24.75 MB L3 Cache) in an HPE SuperDome Flex

RESEAU HYDRO-QUEBEC



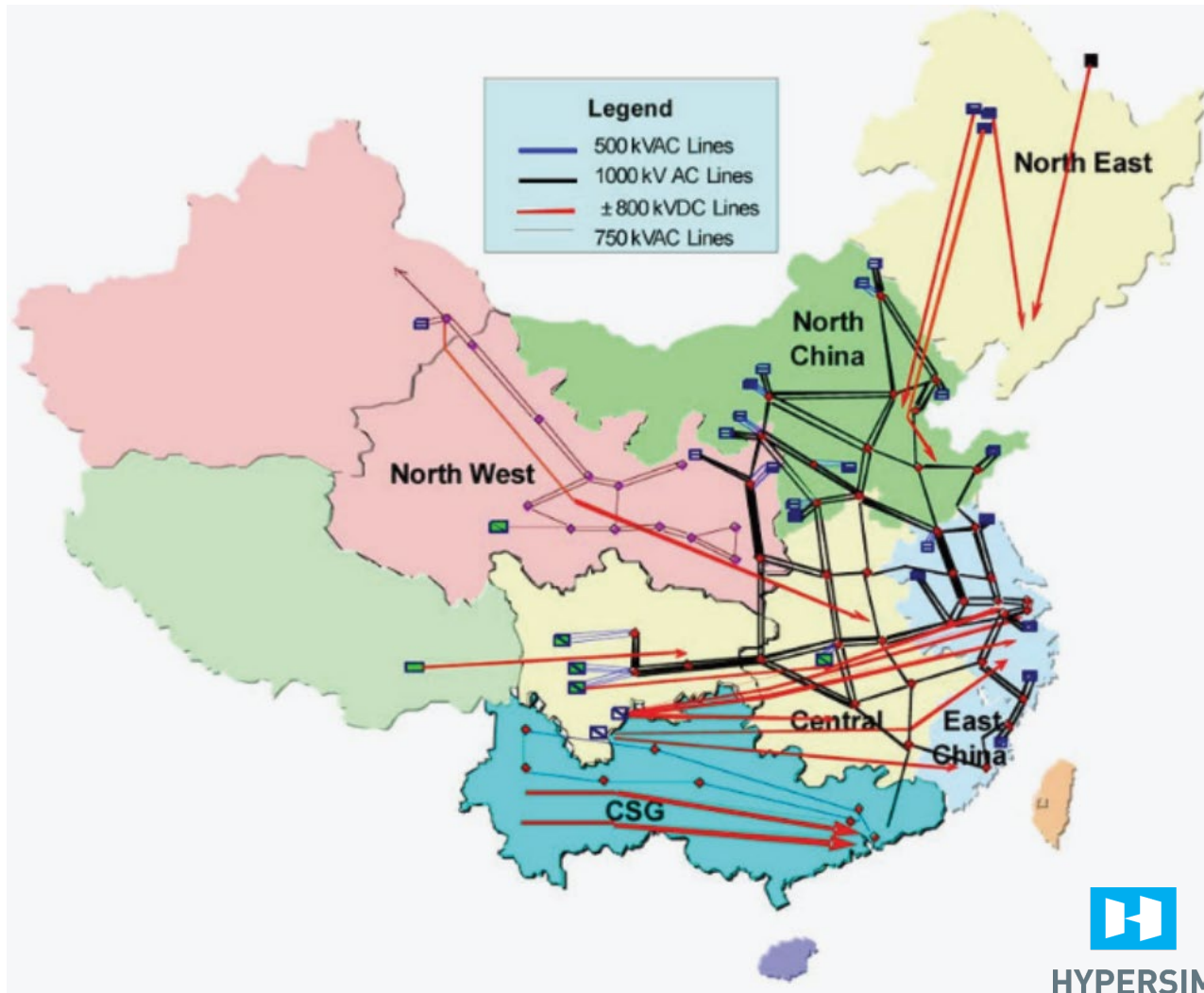
Complex components	Quantity
Three-phase buses	1 666
Electrical machines	111
Lines and cables	432
Three-phase transformers	338
Governors	86
Excitation systems	81
Stabilizers	54
Static compensators	10
Wind power plants	6
HVDC converters	6
Dynamic loads	165

## SIMULATION TIME FOR A 15 Second EVENT

Nbre of CPU	Measured Tstep (s)	Theoretical Tstep with 100% efficiency (s)	Actual efficiency
1	2565		
4	786	641	82%
56	15	46	305%



# CEPRI – China Large Transmission System Model 500kV+

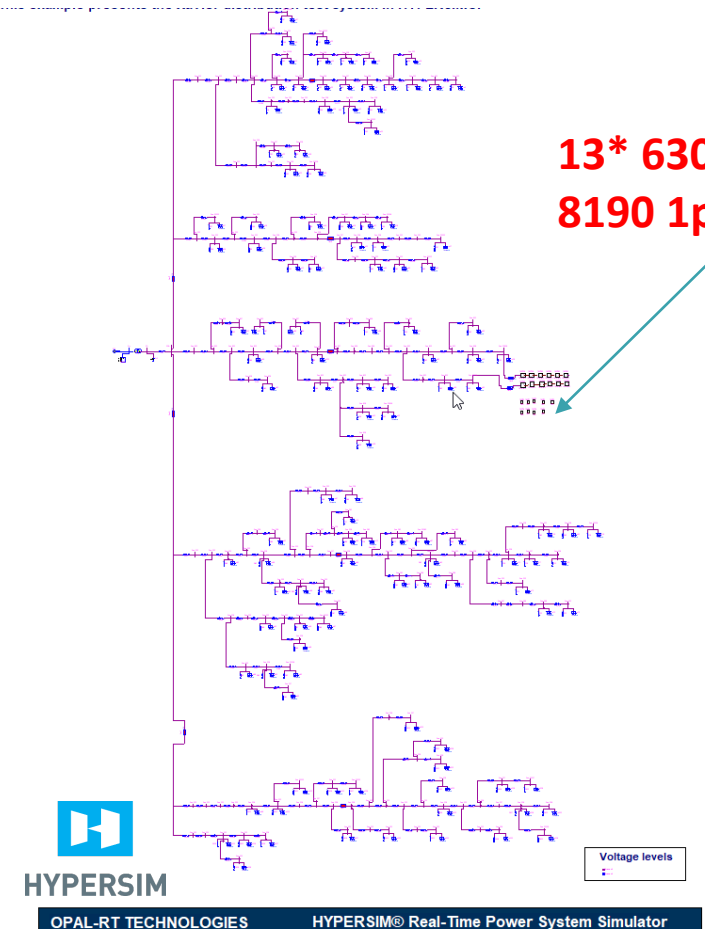


8500 3-phase nodes  
350 generators  
1300 sources  
4500 transmission lines  
10 HVDC links connected to replicas  
1200 3-ph breakers  
800 switches  
1500 dynamic loads  
5700 RLC  
200 filters  
900 transformers  
37000 control components

- 300+ cores, 50 us
- 2 SUPERDOM FLEX (HP) OF 300 cores each (600 cores in total) are now used interfaced with more than 70 OP5607 FPGA-based IO systems and simulators

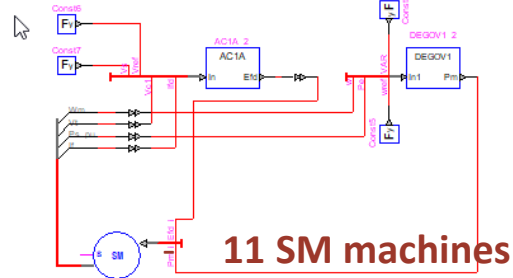
# Distribution Grid Benchmark with 8190 1-ph nodes

- 22 CPU Cores, 100 us time-step
- **Compilation time: 98s only**, standard INTEL 32-core computer



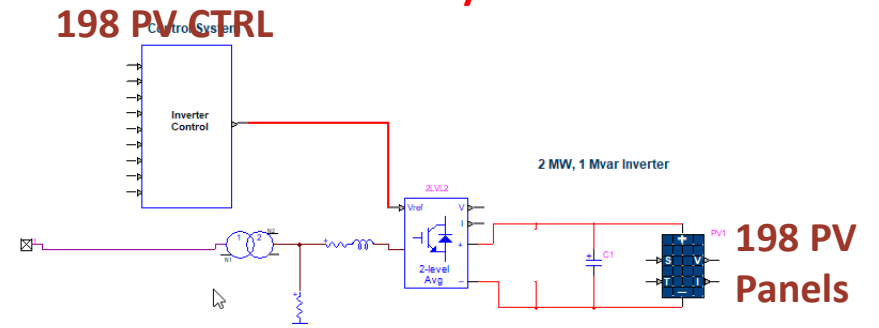
13\* 630 nodes system =  
8190 1ph nodes

## DG generation System



- 11 SM machines
- 11 AC1 Module
- 11 Machine Governors

## PV System



- 154 AVG Inverters
- 48 detailed Inverters

Parts of the distribution grids and DER could be simulated with time steps between 100ns and 3 us on FPGA depending on study objective.

# Demonstration

- Working on a combination of hands-on (laptop) + demo video
  - Show an example of PSCAD plant model + PowerFactory import to HYPERSIM
  - Show results from a video of simulation from 4000-bus benchmark.

# Gaps & Challenges Observed

- **Automated Model Development/Import using Unified Database**
  - Extending support for more components in existing formats
  - Moving towards CIM-based model import
- **Model quality verification**
  - Availability of field test data
  - Automating various types of model quality tests
  - Validation Criteria
    - Aggregate vs. Detailed Plant-level IBR models
- **Numerical algorithm innovation for solvers on FPGAs**
  - Detailed Plant-level IBR models at very low time-steps

# Gaps & Challenges Observed

- **OEM controller code Integration**

- Standardizing OEM controller code IO for creating wrappers
- Interoperability across tools and platforms
- Model validation for OEM controllers like synchronous machine
- Code optimization to work efficiently with EMT simulations
- Initialization of OEM controller code

- **EMT-Phasor co-simulation**

- Developing screening criteria for when EMT-Phasor simulation can be used
- Interfacing approaches between EMT and Phasor
- Identifying the right location for partitioning between EMT and Phasor



# Questions?



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## Thank You!